

**Gujarat State Electricity Corporation Ltd.**  
**True up for FY 2020-21 and ARR Petition Formats for FY 2022-23 - Generation**

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**NOTE:**

- (1) Electronic copy in the form of CD containing excel sheets of the Forms shall also be furnished.
- (2) Figures in (-ve) must be shown in Brackets- (... ) and figures in (+ve) must be shown without Bracket.

**Gujarat State Electricity Corporation Ltd.**  
**True up for FY 2020-21 and ARR Petition Formats for FY 2022-23 - Generation**  
**Form 1: Aggregate Revenue Requirement - Summary Sheet**

Sr. No.	Particulars	Reference	True-Up Year (FY 2020-21)			FY 2022-23 Projections	Remarks
			Tariff Order	April - March (Audited)	Deviation		
			(a)	(b)	(c) = (b) - (a)		
1	Fuel Related Expenses		258.37	340.13	81.76	652.75	
2	Operation & Maintenance Expenses	Form 3	168.60	86.70	(81.90)	188.44	
2.1	Water Charges	Form 3.A & 3.A.1	-	6.32	6.32	11.10	
3	Depreciation	Form 5	190.87	238.71	47.84	195.57	
4	Interest Expenses / Interest & Finance Charges on Loan Capital	Form 6	142.08	165.31	23.23	128.87	
5	Interest on Working Capital	Form 2.4	30.14	22.77	(7.37)	26.67	
6	Special allowance in lieu of Renovation & Modernisation*			-	-		
7	SLDC Fees and Charges		0.24	0.33	0.09	0.33	
<b>8</b>	<b>Total Revenue Expenditure</b>		<b>790.30</b>	<b>860.27</b>	<b>69.96</b>	<b>1,203.73</b>	
9	Add: Return on Equity	Form 7	151.83	152.19	0.36	155.57	
10	Add: Income Tax		-	14.35	14.35	14.35	
11	Less: Non-Tariff Income	Form 8	-	2.51	2.51	2.51	
<b>12</b>	<b>Aggregate Revenue Requirement</b>		<b>942.13</b>	<b>1,024.29</b>	<b>82.16</b>	<b>1,371.14</b>	

Note: \* - Wherever applicable

**Gujarat State Electricity Corporation Ltd.**  
**True up for FY 2020-21 and ARR Petition Formats for FY 2022-23 - Generation**  
**Form 1.1: Summary of Tariff Proposal**

Sr. No.	Particulars	FY 2020-21	FY 2022-23	Remarks
		Actual	Projections	
<b>1</b>	<b>Capacity (Fixed) Charges (in Rs. Crore)</b>	<b>691.57</b>	<b>718.39</b>	
<b>2</b>	<b>Energy Charge Rate ex-bus (Rs./kWh)</b>	3.67	2.79	
a	Station/Unit 1 (pls mention name)...			
b	Station/Unit 2 (pls mention name)...			
c	Station/Unit 3 (pls mention name)...			
	....			
	....			
<b>3</b>	<b>Other Charges (Rs./kWh)</b>			
a	Station/Unit 1 (pls mention name)...			
b	Station/Unit 2 (pls mention name)...			
c	Station/Unit 3 (pls mention name)...			
	....			
	....			

**Gujarat State Electricity Corporation Ltd.**  
**True up for FY 2020-21 and ARR Petition Formats for FY 2022-23 - Generation**  
**Form 2.1: Operational Parameters - Thermal Generation**  
**BLTPS**

Sr. No.	Particulars	Unit of Measurement	True-Up Year (FY 2020-21)			FY 2022-23 Projections	Remarks
			Tariff Order	April - March (Audited)	Deviation		
			(a)	(b)	(c) = (b) - (a)		
1	Total Capacity	MW	500.00	500.00		500.00	
<b>2</b>	<b>Availability</b>						
2.1	Target Availability for full recovery of AFC	%	80.00%	27.65%			
2.2	Projected Availability	%				80.00%	
<b>3</b>	<b>Plant Load Factor (PLF)</b>						
3.1	Target PLF for Incentive	%	80.00%	27.42%			
3.2	Projected PLF	%				60.00%	
<b>4</b>	<b>Gross Generation</b>						
4.1	Scheduled Generation	MU	1,201.03	1,201.03			
4.2	Projected Gross Generation	MU				2628.00	
<b>5</b>	<b>Auxiliary Consumption</b>						
5.1	Normative Auxiliary Energy Consumption	%	11.00%	22.78%			
5.2	Projected Auxiliary Energy Consumption	%				11.00%	
5.3	Projected Auxiliary Energy Consumption	MU				289.08	
5.4	Net Generation	MU	1068.92	927.40		2338.92	
<b>6</b>	<b>Gross Station Heat Rate</b>						
6.1	Normative Gross Station Heat Rate	kcal/kWh	2,623.00	3,196.48			
6.2	Projected Gross Station Heat Rate	kcal/kWh				2,623.00	
<b>7</b>	<b>Secondary Fuel Oil Consumption</b>						
7.1	Normative Secondary Fuel Oil Consumption	ml/kWh	1.00	6.24			
7.2	Projected Secondary Fuel Oil Consumption	ml/kWh				1.00	
<b>8</b>	<b>Lime stone consumption</b>						
	Lignite based stations using CFBC Technology						
8.1	Normative	kg/kWh	NA	NA			
8.2	Projected	kg/kWh				NA	
<b>9</b>	<b>Transit and Handling Loss</b>						
9.1	Normative Transit Loss	%	0.80%	0.00%			
9.2	Projected Transit Loss	%				0.20%	
<b>10</b>	<b>Gas Booster Consumption</b>						
10.1	Normative	%	NA	NA			
10.2	Projected	%				NA	

\* Figures must be as per norms approved in GERC (MYT) Regulations, 2016

**Note:** Operational data is to be submitted for each Unit of each station separately

**Gujarat State Electricity Corporation Ltd.**  
**True up for FY 2020-21 and ARR Petition Formats for FY 2022-23 - Generation**  
**Form 2.2: Energy Charges - Thermal Generation**  
**BLTPS**

Sr. No.	Item	Derivation	Unit	True-Up Year (FY 2020-21)	FY 2022-23 (Projections)	Remarks
1	Total Capacity	A1	MW	500	500	
2	Actual PLF (for True up year)/Projected PLF	A2	%	27.42%	60.00%	
3	Gross Generation	$A=A1 \times A2 \times 8784$ (leap year or 8760 for non-leap years)	MUs	1,201.03	2,628.00	
2	Auxiliary Consumption	C	%	22.78%	11.00%	
3	Auxiliary Consumption	B	MUs	273.63	289.08	
4	Net Generation	$Y=A-B$	MUs	927.40	2,338.92	
5	Station Heat Rate	D	Kcal/KWh	3,196.48	2,623.00	
6	Sp. Oil Consumption	E	ml/KWh	6.24	1.00	
7	Gross calorific value of Lignite	F	Kcal/Kg	2,712.00	2,712.00	
8	Calorific value of oil	G	Kcal/l	10,594.18	10,594.18	
9	Overall Heat	$H= A \times D$	Gcal	38,39,072.18	68,93,244.00	
10	Heat from Oil	$I= (A \times E \times G)/1000$	Gcal	79,452.79	27,841.50	
11	Heat from lignite	$J = H-I$	Gcal	37,59,619.39	68,65,402.50	
12	Transit losses	K	%	0.00%	0.20%	
13	Actual oil consumption	$L= A \times E$	Kl	7,499.66	2,628.00	
14	Actual lignite consumption	$M= (J \times 1000)/F$	MT	13,86,290.33	25,36,563.72	
15	Actual Lime Consumption		MT		6,83,280.00	
16	Price of lignite	P1	Rs./MT	2,237.13	2,237.13	
17	Price of oil	P2	Rs./Kl	39,383.31	39,383.31	
18	Cost of lignite	$N1= M \times P1$	Rs. Lakh	31,013.13	56,746.25	
19	Oil cost	$N2=P2 \times L/10^5$	Rs. Lakh	2,953.62	1,034.99	
20	Total fuel cost	$O= N1 + N2$	Rs. Lakh	34,013.31	65,275.03	
21	Fuel cost/Unit (Gross)	$P=O/(A*10)$	Rs/KWh	2.83	2.48	
22	Fuel cost/Unit (Net)	$Q=O/(Y*10)$	Rs/KWh	3.67	2.79	
23	Cost of fuel/Gcal	$R=(O/H)*10^5$	Rs./Gcal	885.98	946.94	
24	Actual net generation	S	MUs	927.40		
25	Normative Fuel Cost for actual Net Generation	$T=S*Q/10$	Rs. Crore	340.13		

\* Should be as per MYT Regulations. If there is any deviation, pls justify.

**NOTE:** Operational data is to be submitted for each Unit of each station separately

## BLTPS

**Gujarat State Electricity Corporation Ltd.**  
**True up for FY 2020-21 and ARR Petition Formats for FY 2022-23 - Generation**  
**Form 2.4: Interest on Working Capital - Thermal Generation**  
**BLTPS**

**A. True-Up Year (FY 2020-21)**

(Rs. Crore)

Sr. No.	Particulars	Norm	True-Up Year (FY 2020-21)	
			Tariff Order	True-Up Petition
1	Target Availability (%)		80.00%	27.65%
2	Actual Generation (MU)		1,201.03	1,201.03
3	Cost of Coal/Lignite <sup>1</sup>			111.55
4	Cost of Oil <sup>2</sup>			NA
5	Cost of Secondary Fuel Oil <sup>1</sup>			14.36
6	Fuel Cost <sup>3</sup>			NA
7	Liquid Fuel Stock <sup>3</sup>			NA
8	O&M expenses			7.23
9	Maintenance Spares			36.23
10	Receivables			68.54
11	<b>Total Working Capital Requirement</b>			237.91
12	<b>Computation of Working Capital Interest</b>			
13	Interest Rate (%)			0.00%
14	<b>Interest on Working Capital</b>		30.14	22.77
15	<b>Actual Working Capital Interest as per Audited Accounts</b>		Not Applicable	

**Note:**

- 1 For Coal based/Lignite based generating stations
- 2 For Oil based generating stations
- 3 For Gas Turbine/Combined Cycle generating stations duly taking into account the mode of operation on gas fuel and liquid fuel
- 4 Submit this form for each station separately

**B. FY 2022-23**

(Rs. Crore)

Sr. No.	Particulars	Norm	FY 2022-23 (Projections)
1	Target Availability (%)		80.00%
2	Generation (MU)		2628.00
3	Cost of Coal/Lignite <sup>1</sup>		93.28
4	Cost of Oil <sup>2</sup>		NA
5	Cost of Secondary Fuel Oil <sup>1</sup>		2.30
6	Fuel Cost <sup>3</sup>		NA
7	Liquid Fuel Stock <sup>3</sup>		NA
8	O&M expenses		15.70
9	Maintenance Spares		37.04
10	Receivables		132.39
11	<b>Total Working Capital Requirement</b>		280.72
	<b>Computation of Working Capital Interest</b>		
12	Interest Rate (%)		9.50%
13	<b>Interest on Working Capital</b>		26.67

**Note:**

- 1 For Coal based/Lignite based generating stations
- 2 For Oil based generating stations
- 3 For Gas Turbine/Combined Cycle generating stations taking into account the mode of operation on gas fuel and liquid fuel
- 4 Submit this form for each station separately

**BLTPS**

**Gujarat State Electricity Corporation Ltd.**  
**True up for FY 2020-21 and ARR Petition Formats for FY 2022-23 - Generation**  
**Form 2.9: % Annual PAF & PLF of Generating Stations**

**True-Up Year (FY 2020-21)**

<b>Sr. No.</b>	<b>Generating Station</b>	<b>PAF</b>	<b>PLF</b>
<b>1</b>	<b>BLTPS</b>	27.65%	27.42%

**Note:** This detail must be certified by SLDC.

**BLTPS**

**Gujarat State Electricity Corporation Ltd.**  
**True up for FY 2020-21 and ARR Petition Formats for FY 2022-23 - Generation**  
**Form 3: Operations and Maintenance Expenses Summary**  
**BLTPS**

(Rs. Crore)

Sr. No.	Particulars	Reference	True-Up Year (FY 2020-21)			FY 2022-23 Projections	Remarks
			Tariff Order	April-March (Audited)	Deviation		
			(a)	(b)	(c) = (b) - (a)		
1	O&M Expenses	Form 3.1	168.60	86.70		188.44	
1.1	Employee Expenses	Form 3.2		7.25			
1.2	A&G Expenses	Form 3.3		15.12			
1.3	R&M Expenses	Form 3.4		64.33			
2	Less: O&M Expense capitalised						
3	<b>Total Operation &amp; Maintenance Expenses (Net of Capitalisation)</b>		<b>168.60</b>	<b>86.70</b>	<b>-81.90</b>	<b>188.44</b>	

**Note:** This form should be submitted for each station separately alongwith separate details for H.O. Expenses

**Form 3.A.1: Water Charges for the Period FY 2022-23**

Sr. No.	Name of Generating Station	Projected Gross Generation in MU
1	<b>BLTPS</b>	2628.00

Projected water consumption in Cub.Mtr. per MU	Projected rate of water in Rs./Cub.Mtr .	Projected cost of water consumption in Rs. Crore
		11.10



**BLTPS****True up for FY 2020-21 and ARR Petition Formats for FY 2022-23 - Generation****Form 3.1: Normative O&M Expenses****BLTPS****A. For Existing Generating Stations****(Rs. Crore)**

<b>Sr. No.</b>	<b>Particulars</b>	<b>FY 2020-21</b>	<b>FY 2022-23</b>	
		<b>Actual</b>	<b>Normative</b>	<b>Projected</b>
1	Employee Expenses			
2	A&G Expenses (including insurance and excluding Water Charges)			
3	R & M Expenses			
4	Total O&M Expenses	86.70	188.44	188.44

**Notes:** This form should be submitted for each station separately alongwith separate details for H.O. Expenses

**Gujarat State Electricity Corporation Ltd.**  
**True up for FY 2020-21 and ARR Petition Formats for FY 2022-23 - Generation**  
**Form 3.2: Employee Expenses**  
**BLTPS**

## Expenditure details

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY 2020-21)		
		April-March (Audited)		
		Regulated Business	Non-regulated Business	Total (Audited)
1	Basic Salary			
2	Dearness Allowance (DA)			
3	House Rent Allowance			
4	Conveyance Allowance			
5	Leave Travel Allowance			
6	Earned Leave Encashment			
7	Other Allowances			
8	Medical Reimbursement			
9	Overtime Payment			
10	Bonus/Ex-Gratia Payments			
11	Interim Relief / Wage Revision			
12	Staff welfare expenses			
13	VRS Expenses/Retrenchment Compensation			
14	Commission to Directors			
15	Training Expenses			
16	Payment under Workmen's Compensation Act			
17	Net Employee Costs			
18	Terminal Benefits			
18.1	Provident Fund Contribution			
18.2	Provision for PF Fund			
18.3	Pension Payments			
18.4	Gratuity Payment			
18.5	Incentive			
19	Others (Pls. specify)			
<b>20</b>	<b>Gross Employee Expenses</b>			<b>7.25</b>
21	Less: Expenses Capitalised			-
<b>22</b>	<b>Net Employee Expenses</b>			<b>7.25</b>
<b>23</b>	<b>Total Gross Generation in MU</b>			<b>1,201.03</b>
<b>24</b>	<b>Employees Cost / Unit (22/23)</b>			<b>0.06</b>
<b>25</b>	<b>No. of Employees</b>			

**Note:** This form should be submitted for each station separately alongwith separate details for H.O. Expenses

**Gujarat State Electricity Corporation Ltd.**  
**True up for FY 2020-21 and ARR Petition Formats for FY 2022-23 - Generation**  
**Form 3.3: Administration & General Expenses**  
**BLTPS**

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY 2020-21)		
		April-March (Audited)		
		Regulated Business	Non-regulated Business	Total (Audited)
1	Rent Rates & Taxes			
2	Insurance			
3	Telephone & Postage, etc.			
4	Legal charges & Audit fee (Break-up as per separate Table in Form 3.3.1)			
5	Professional, Consultancy, Technical fee			
6	Conveyance & Travel			
7	Electricity charges			
8	Water charges			
9	Security arrangements			
10	Fees & subscription			
11	Books & periodicals			
12	Computer Stationery			
13	Printing & Stationery			
14	Advertisements			
15	Purchase Related Advertisement Expenses			
16	Contribution/Donations			
17	License Fee and other related fee			
18	Vehicle Running Expenses Truck / Delivery Van			
19	Vehicle Hiring Expenses Truck / Delivery Van			
20	Cost of services procured			
21	Outsourcing of metering and billing system			
22	Freight On Capital Equipments			
23	V-sat, Internet and related charges			
24	Training			
25	Bank Charges			
26	Miscellaneous Expenses			
27	Office Expenses			
28	Others (Pls. specify)			
29	<b>Gross A &amp;G Expenses</b>			15.12
30	Less: Expenses Capitalised			-
31	<b>Net A &amp;G Expenses</b>			15.12

**Note:** This form should be submitted for each station separately alongwith separate details for H.O. Expenses

**BLTPS****Gujarat State Electricity Corporation Ltd.****True up for FY 2020-21 and ARR Petition Formats for FY 2022-23 - Generation****Form 3.4: Repair & Maintenance Expenses****BLTPS****(Rs. Crore)**

<b>Sr. No.</b>	<b>Particulars</b>	<b>True-Up Year (FY 2020-21)</b>
1	Plant & Machinery	
2	Buildings	
3	Civil Works	
4	Hydraulic Works	
5	Lines & Cable Networks	
6	Vehicles	
7	Furniture & Fixtures	
8	Office Equipment	
9	<b>Gross R&amp;M Expenses</b>	<b>64.33</b>
10	Gross Fixed Assets at beginning of year	3,621.80
11	R&M Expenses as % of GFA at beginning of year	0.02

**Note:** This form should be submitted for each station separately

**BLTPS**

**Gujarat State Electricity Corporation Ltd.**  
**True up for FY 2020-21 and ARR Petition Formats for FY 2022-23 - Generation**  
**Form 4: Summary of Capital Expenditure and Capitalisation**  
**BLTPS**

(Rs. Crore)

Sr. No.	Particulars	FY 2020-21	FY 2022-23	Remarks
		Actual	Projections	
1	Capital Expenditure		9.70	
2	Capitalisation	3.33	3.65	
3	IDC			
4	Capitalisation + IDC		3.65	

**Note:** Detail Justification shall be provided for variation in approved capital expenditure and capitalisation vis-a-vis actual capital expenditure and capitalisation

This form should be submitted for each station separately

Gujarat State Electricity Corporation Ltd.  
True up for FY 2020-21 and ARR Petition Formats for FY 2022-23 - Generation  
Form 5: Assets & Depreciation (1 of 2)  
BLTPS

## Fixed Assets and Depreciation (Station-wise) For True Up year

(Rs. Crore)

Particulars *	Gross Block				Depreciation				Applicable rate of Depreciation (%) *	Net Block	
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year		As at the beginning of the Financial Year	As at the end of the Financial Year
Land											
Buildings											
Hydraulic works											
Other Civil Works											
Plant & Machinery											
Lines & Cables											
Vehicles											
Furniture & Fixtures											
Office Equipments											
Capital Expenditure on Assets not belonging to utility											
Spare Units											
Capital Spares											
<b>TOTAL</b>	3,621.80	3.33	0.03	3,625.10		238.71			6.59%		

\* The particular of asset and rate of depreciation should match with those provided in the applicable Tariff Regulations  
This form should be submitted for each station separately

## Fixed Assets and Depreciation (Station-wise) For FY 2022-23

(Rs. Crore)

Particulars *	Gross Block				Depreciation				Applicable rate of Depreciation (%) *	Net Block	
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year		As at the beginning of the Financial Year	As at the end of the Financial Year
Land											
Buildings											
Hydraulic works											
Other Civil Works											
Plant & Machinery											
Lines & Cables											
Vehicles											
Furniture & Fixtures											
Office Equipments											
Capital Expenditure on Assets not belonging to utility											
Spare Units											
Capital Spares											
<b>TOTAL</b>	3702.25	3.65	0.00	3705.90		195.57			5.28%		

\* The particular of asset and rate of depreciation should match with those provided in the applicable Tariff Regulations

**Gujarat State Electricity Corporation Ltd.**  
**True up for FY 2020-21 and ARR Petition Formats for FY 2022-23 - Generation**  
**Form 6: Interest Expenses**

**A. Normative Loan**

(Rs. Crore)

Sr. No.	Source of Loan	True-Up Year (FY 2020-21)			FY 2022-23 Projections	Remarks
		Tariff Order	April-March (Audited)	Deviation		
		(a)	(b)	(c) = (b) - (a)		
1	Opening Balance of Normative Loan		1,724.02		1348.37	
2	Less: Reduction of Normative Loan due to retirement or replacement of assets					
3	Addition of Normative Loan due to capitalisation during the year		2.33		2.56	
4	Repayment of Normative loan during the year		238.71		195.57	
5	Closing Balance of Normative Loan		1,487.64		1155.36	
6	Average Balance of Normative Loan		1,605.83		1251.87	
7	Weighted average Rate of Interest on actual Loans (%)		10.29%		10.29%	
8	Interest Expenses		165.31			
9	Finance Charges		-		0.00	
10	<b>Total Interest &amp; Finance Charges</b>	<b>142.08</b>	<b>165.31</b>	<b>23.23</b>	128.87	

**Gujarat State Electricity Corporation Ltd.**  
**True up for FY 2020-21 and ARR Petition Formats for FY 2022-23 - Generation**  
**Form 7: Return on Regulatory Equity**

(Rs. Crore)

Sr. No.	Particulars	Legend	True-Up Year (FY 2020-21)			FY 2022-23 Projections
			Norm	Tariff Order	Claimed in Petition	
1	Regulatory Equity at the beginning of the year	A			1,086.54	1,110.68
2	Capitalisation during the year	B			3.33	3.65
3	Equity portion of capitalisation during the year	C			1.00	1.10
4	Reduction in Equity Capital on account of retirement / replacement of assets	D				-
5	Regulatory Equity at the end of the year	E=A+C-D			1,087.54	1,111.78
	<b>Return on Equity Computation</b>					
6	Return on Regulatory Equity at the beginning of the year	F				
7	Return on Regulatory Equity addition during the year	G=(C-D)/2				
8	<b>Total Return on Equity</b>			151.83	152.19	155.57



**Gujarat State Electricity Corporation Ltd.**  
**True up for FY 2020-21 and ARR Petition Formats for FY 2022-23 - Generation**  
**Form 8: Non-Tariff Income**  
**BLTPS**

(Rs. Crore)

Sr. No.	Particulars	Reference	True-Up Year (FY 2020-21)			FY 2022-23 Projections	Remarks
			Tariff Order	April-March (Audited )	Deviation		
			(a)	(b)	(c) = (b) - (a)		
1	Income from Rents of land or buildings						
2	Income from Sale of Scrap						
3	Income from statutory investments						
4	Income from sale of ash/rejected coal						
5	Interest income on advances to suppliers/contractors						
6	Income from Rental from staff quarters						
7	Income from Rental from contractors						
8	Income from hire charges from contractors and others						
9	Income from advertisements, etc.						
10	Prior Period Income etc.						
11	...						
12	...						
	Others (Pls. specify)						
17	<b>Total</b>		-	2.51	2.51	2.51	

**Note:** This form should be submitted for each station separately