

Gujarat State Electricity Corporation Ltd.
True-up Petition Formats - Generation

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NOTE:

- (1) Electronic copy in the form of CD containing excel sheets of the Forms shall also be furnished.
(2) Figures in (-ve) must be shown in Brackets- (...) and figures in (+ve) must be shown without Bracket.

Gujarat State Electricity Corporation Ltd.
True-up Petition Formats - Generation
Form 1: Aggregate Revenue Requirement - Summary Sheet

| Sr. No. | Particulars | Reference | True-Up Year (FY 2019-20) | | | Remarks |
|-----------|--|------------------|---------------------------|-------------------------|-----------------|---------|
| | | | Tariff Order | April - March (Audited) | Deviation | |
| | | | (a) | (b) | (c) = (b) - (a) | |
| | | | | | | |
| 1 | Fuel Related Expenses | | 879.84 | 915.86 | 36.02 | |
| 2 | Operation & Maintenance Expenses | Form 3 | 106.80 | 130.73 | 23.93 | |
| 2.1 | Water Charges | Form 3.A & 3.A.1 | 1.19 | 5.11 | 3.92 | |
| 3 | Depreciation | Form 5 | 172.90 | 179.58 | 6.68 | |
| 4 | Interest Expenses / Interest & Finance Charges on Loan Capital | Form 6 | 161.10 | 132.82 | (28.28) | |
| 5 | Interest on Working Capital | Form 2.4 | 29.29 | 32.43 | 3.14 | |
| 6 | Special allowance in lieu of Renovation & Modernisation* | | | - | - | |
| 7 | SLDC Fees and Charges | | 0.23 | 0.31 | 0.08 | |
| 8 | Total Revenue Expenditure | | 1,351.35 | 1,396.84 | 45.49 | |
| 9 | Add: Return on Equity | Form 7 | 137.53 | 135.93 | (1.60) | |
| 10 | Add: Income Tax | | 2.84 | 2.83 | (0.01) | |
| 11 | Less: Non-Tariff Income | Form 8 | 9.60 | 5.17 | (4.43) | |
| 12 | Aggregate Revenue Requirement | | 1,482.12 | 1,530.44 | 48.32 | |

Note: * - Wherever applicable

Gujarat State Electricity Corporation Ltd.
True-up Petition Formats - Generation
Form 1.1: Summary of Tariff Proposal

| Sr. No. | Particulars | FY 2019-20 | Remarks |
|----------|--|---------------|---------|
| | | Actual | |
| 1 | Capacity (Fixed) Charges (in Rs. Crore) | 614.58 | |
| | | | |
| 2 | Energy Charge Rate ex-bus (Rs./kWh) | 3.73 | |
| a | Station/Unit 1 (pls mention name)... | | |
| b | Station/Unit 2 (pls mention name)... | | |
| c | Station/Unit 3 (pls mention name)... | | |
| | | | |
| | | | |
| | | | |
| 3 | Other Charges (Rs./kWh) | | |
| a | Station/Unit 1 (pls mention name)... | | |
| b | Station/Unit 2 (pls mention name)... | | |
| c | Station/Unit 3 (pls mention name)... | | |
| | | | |
| | | | |

Gujarat State Electricity Corporation Ltd.
True-up Petition Formats - Generation
Form 2.1: Operational Parameters - Thermal Generation
Sikka Extension (3 - 4)

| Sr. No. | Particulars | Unit of Measurement | True-Up Year (FY 2019-20) | | | Remarks |
|-----------|--|---------------------|---------------------------|-------------------------|-----------------|---------|
| | | | Tariff Order | April - March (Audited) | Deviation | |
| | | | (a) | (b) | (c) = (b) - (a) | |
| 1 | Total Capacity | MW | 500.00 | 500.00 | | |
| 2 | Availability | | | | | |
| 2.1 | Target Availability for full recovery of AFC | % | 85.00% | 93.42% | | |
| 3 | Plant Load Factor (PLF) | | | | | |
| 3.1 | Target PLF for Incentive | % | 70.00% | 61.73% | | |
| 4 | Gross Generation | | | | | |
| 4.1 | Scheduled Generation | MU | 2,711.21 | 2,711.21 | | |
| 5 | Auxiliary Consumption | | | | | |
| 5.1 | Normative Auxiliary Energy Consumption | % | 9.00% | 9.47% | | |
| 5.2 | Net Generation | MU | 2467.20 | 2454.58 | | |
| 6 | Gross Station Heat Rate | | | | | |
| 6.1 | Normative Gross Station Heat Rate | kcal/kWh | 2,398.00 | 2,478.92 | | |
| 7 | Secondary Fuel Oil Consumption | | | | | |
| 7.1 | Normative Secondary Fuel Oil Consumption | ml/kWh | 1.00 | 1.25 | | |
| 8 | Lime stone consumption | | | | | |
| | Lignite based stations using CFBC Technology | | | | | |
| 8.1 | Normative | kg/kWh | NA | NA | | |
| 9 | Transit and Handling Loss | | | | | |
| 9.1 | Normative Transit Loss | % | 0.00% | 0.00% | | |
| 10 | Gas Booster Consumption | | | | | |
| 10.1 | Normative | % | NA | NA | | |

* Figures must be as per norms approved in GERC (MYT) Regulations, 2016

Note: Operational data is to be submitted for each Unit of each station separately

Gujarat State Electricity Corporation Ltd.
True-up Petition Formats - Generation
Form 2.2: Energy Charges - Thermal Generation
Sikka Extension (3 - 4)

| Sr. No. | Item | Derivation | Unit | True-Up Year (FY 2019-20) | Remarks |
|---------|---|--|-----------|---------------------------|---------|
| 1 | Total Capacity | A1 | MW | 500 | |
| 2 | Actual PLF (for True up year) | A2 | % | 61.73% | |
| 3 | Gross Generation | $A=A1 \times A2 \times 8784$ (leap year) | MUs | 2711.21 | |
| 4 | Auxiliary Consumption | C | % | 9.47% | |
| 5 | Auxiliary Consumption | B | MUs | 256.63 | |
| 6 | Net Generation | $Y=A - B$ | MUs | 2454.58 | |
| 7 | Station Heat Rate | D | Kcal/KWh | 2478.92 | |
| 8 | Sp. Oil Consumption | E | ml/kWh | 1.25 | |
| 9 | Gross Calorific Value of Coal | F | kcal/kg | 5128.67 | |
| 10 | Calorific value of Oil | G | kcal/l | 10285.30 | |
| 11 | Overall Heat | $H=A \times D$ | G Cal | 6720886.69 | |
| 12 | Heat from Oil | $I=(A \times E \times G)/1000$ | G Cal | 34783.43 | |
| 13 | Heat from Coal | $J=H-I$ | G Cal | 6686103.25 | |
| 14 | Transit losses | K | % | 0.00% | |
| 15 | Coal Blend | | | | |
| 16 | A) Indigenous Coal | X1 | % | 0.00% | |
| 17 | B) Washed Coal | X2 | % | 0.12% | |
| 18 | C) Imported Coal | X3 | % | 99.88% | |
| 19 | Actual Oil Consumption | $L=A \times E$ | kl | 3381.86 | |
| 20 | Actual Coal Consumption | $M=(J \times 1000)/F$ | MT | 1303670.76 | |
| 21 | A) Indigenous Coal | $Q1=M^* \times X1/(1-K)$ | MT | 0.00 | |
| 22 | B) Washed Coal | $Q2=M^* \times X2 / (1-K)$ | MT | 1514.10 | |
| 23 | C) Imported Coal | $Q3=M^* \times X3$ | MT | 1302156.66 | |
| 24 | Price of Coal | | | 0.00 | |
| 25 | A) Indigenous Coal | P1 | Rs/MT | 0.00 | |
| 26 | B) Washed Coal | P2 | Rs/MT | 5181.19 | |
| 27 | C) Imported Coal | P3 | Rs/MT | 6917.39 | |
| 28 | Price of Oil | P4 | Rs/kl | 42343.09 | |
| 29 | Coal cost | | | | |
| 30 | A) Indigenous Coal | $N1=Q1 \times P1$ | Rs Lakh | 0.00 | |
| 31 | B) Washed Coal | $N2=Q2 \times P2$ | Rs Lakh | 78.45 | |
| 32 | C) Imported Coal | $N3=Q3 \times P3$ | Rs Lakh | 90075.27 | |
| 33 | Total Coal Cost | $N4=N1+N2+N3$ | Rs Lakh | 90153.72 | |
| 34 | Oil Cost | $N5=P4 \times L/10^5$ | Rs Lakh | 1431.98 | |
| 35 | Other Charges (Please specify details) | N6 | Rs Lakh | | |
| 36 | Other Adjustments (Please specify details) | N7 | Rs Lakh | | |
| 37 | Total Fuel Cost | $O=N4+N5+N6+N7$ | Rs Lakh | 91585.70 | |
| 38 | Fuel Cost/Unit Gross | $P=O/(A \times 10)$ | Rs/kWh | 3.38 | |
| 39 | Fuel Cost/Unit Net | $Q=O/(Y \times 10)$ | Rs/kWh | 3.73 | |
| 40 | Cost of fuel/G.Cal | $R=(O/H) \times 10^5$ | Rs/Gcal | 1362.70 | |
| 41 | Actual Net Generation (for true up year only) | S | MUs | 2454.58 | |
| 42 | Normative Fuel Cost for actual Net Generation (for true up year only) | $T=S \times Q/10$ | Rs. Crore | 915.86 | |

* Should be as per MYT Regulations. If there is any deviation, pls justify.

NOTE: Operational data is to be submitted for each Unit of each station separately

Gujarat State Electricity Corporation Ltd.
True-up Petition Formats - Generation
Form 2.4: Interest on Working Capital - Thermal Generation
Sikka Extension (3 - 4)

A. True-Up Year (FY 2019-20)

(Rs. Crore)

| Sr. No. | Particulars | Norm | True-Up Year (FY 2019-20) | |
|---------|--|------|---------------------------|------------------|
| | | | Tariff Order | True-Up Petition |
| 1 | Target Availability (%) | | 85% | 93.42% |
| 2 | Actual Generation (MU) | | 2,711.21 | 2,711.21 |
| 3 | Cost of Coal/Lignite ¹ | | | 152.63 |
| 4 | Cost of Oil ² | | | NA |
| 5 | Cost of Secondary Fuel Oil ¹ | | | 3.29 |
| 6 | Fuel Cost ³ | | | NA |
| 7 | Liquid Fuel Stock ³ | | | NA |
| 8 | O&M expenses | | | 10.89 |
| 9 | Maintenance Spares | | | 32.49 |
| 10 | Receivables | | | 105.00 |
| 11 | Total Working Capital Requirement | | | 304.31 |
| 12 | Computation of Working Capital Interest | | | |
| 13 | Interest Rate (%) | | | 10.66% |
| 14 | Interest on Working Capital | | 29.29 | 32.43 |
| 15 | Actual Working Capital Interest as per Audited Accounts | | Not Applicable | |

Note:

- 1 For Coal based/Lignite based generating stations
- 2 For Oil based generating stations
- 3 For Gas Turbine/Combined Cycle generating stations duly taking into account the mode of operation on gas fuel and liquid fuel
- 4 Submit this form for each station separately

Sikka Extension (3 - 4)

**Gujarat State Electricity Corporation Ltd.
True-up Petition Formats - Generation
Form 2.9: % Annual PAF & PLF of Generating Stations**

True-Up Year (FY 2019-20)

| Sr. No. | Generating Station | PAF | PLF |
|----------------|--------------------------------|------------|------------|
| 1 | Sikka Extension (3 - 4) | 93.42% | 61.73% |
| ... | | | |
| ... | | | |
| ... | | | |
| ... | | | |
| ... | | | |

Note: This detail must be certified by SLDC.

Sikka Extension (3 - 4)

Gujarat State Electricity Corporation Ltd.
True-up Petition Formats - Generation
Form 3: Operations and Maintenance Expenses Summary
Sikka Extension (3 - 4)

(Rs. Crore)

| Sr. No. | Particulars | Reference | True-Up Year (FY 2019-20) | | | Remarks |
|---------|---|-----------|---------------------------|-----------------------|-----------------|---------|
| | | | Tariff Order | April-March (Audited) | Deviation | |
| | | | (a) | (b) | (c) = (b) - (a) | |
| 1 | O&M Expenses | Form 3.1 | 106.80 | 130.73 | | |
| 1.1 | Employee Expenses | Form 3.2 | | 67.43 | | |
| 1.2 | A&G Expenses | Form 3.3 | | 28.56 | | |
| 1.3 | R&M Expenses | Form 3.4 | | 34.75 | | |
| 2 | Less: O&M Expense capitalised | | | | | |
| 3 | Total Operation & Maintenance Expenses (Net of Capitalisation) | | 106.80 | 130.73 | 23.93 | |

Note: This form should be submitted for each station separately alongwith separate details for H.O. Expenses

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Form 3.A: Water Charges for the True-Up Year (FY 2019-20)

| Sr. No. | Name of Generating Station | Generation in MU | Water consumption in Cub.Mtr. | Water consumption in Cub.Mtr./MU | Rate of water in Rs./Cub.Mtr. | Amount of water charges in Rs. Crore | Tariff Order | April-March (Audited) | Deviation | Remarks |
|---------|----------------------------|------------------|-------------------------------|----------------------------------|-------------------------------|--------------------------------------|--------------|-----------------------|-----------------|---------|
| | | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) = (f) - (g) | |
| 1 | Sikka Extension (3 - 4) | 2,711.21 | | | | | 1.19 | 5.11 | -3.92 | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |

Sikka Extension (3 - 4)**True-up Petition Formats - Generation****Form 3.1: Normative O&M Expenses****Sikka Extension (3 - 4)****A. For Existing Generating Stations****(Rs. Crore)**

| Sr. No. | Particulars | FY 2019-20 |
|---------|--|------------|
| | | (e) |
| | | |
| 1 | Employee Expenses | |
| 2 | A&G Expenses (including insurance and excluding Water Charges) | |
| 3 | R & M Expenses | |
| 4 | Total O&M Expenses | 130.73 |

Notes: This form should be submitted for each station separately alongwith separate details for H.O. Expenses

Gujarat State Electricity Corporation Ltd.
True-up Petition Formats - Generation
Form 3.2: Employee Expenses
Sikka Extension (3 - 4)

Expenditure details

(Rs. Crore)

| Sr. No. | Particulars | True-Up Year (FY 2019-20) | | |
|-----------|--|---------------------------|------------------------|-----------------|
| | | April-March (Audited) | | |
| | | Regulated Business | Non-regulated Business | Total (Audited) |
| 1 | Basic Salary | | | |
| 2 | Dearness Allowance (DA) | | | |
| 3 | House Rent Allowance | | | |
| 4 | Conveyance Allowance | | | |
| 5 | Leave Travel Allowance | | | |
| 6 | Earned Leave Encashment | | | |
| 7 | Other Allowances | | | |
| 8 | Medical Reimbursement | | | |
| 9 | Overtime Payment | | | |
| 10 | Bonus/Ex-Gratia Payments | | | |
| 11 | Interim Relief / Wage Revision | | | |
| 12 | Staff welfare expenses | | | |
| 13 | VRS Expenses/Retrenchment Compensation | | | |
| 14 | Commission to Directors | | | |
| 15 | Training Expenses | | | |
| 16 | Payment under Workmen's Compensation Act | | | |
| 17 | Net Employee Costs | | | |
| 18 | Terminal Benefits | | | |
| 18.1 | Provident Fund Contribution | | | |
| 18.2 | Provision for PF Fund | | | |
| 18.3 | Pension Payments | | | |
| 18.4 | Gratuity Payment | | | |
| 18.5 | Incentive | | | |
| 19 | Others (Pls. specify) | | | |
| 20 | Gross Employee Expenses | | | 67.43 |
| 21 | Less: Expenses Capitalised | | | - |
| 22 | Net Employee Expenses | | | 67.43 |
| 23 | Total Gross Generation in MU | | | 2,711.21 |
| 24 | Employees Cost / Unit (22/23) | | | 0.25 |
| 25 | No. of Employees | | | |

Note: This form should be submitted for each station separately alongwith separate details for H.O. Expenses

Gujarat State Electricity Corporation Ltd.
True-up Petition Formats - Generation
Form 3.3: Administration & General Expenses
Sikka Extension (3 - 4)

(Rs. Crore)

| Sr. No. | Particulars | True-Up Year (FY 2019-20) | | |
|---------|--|---------------------------|------------------------|-----------------|
| | | April-March (Audited) | | |
| | | Regulated Business | Non-regulated Business | Total (Audited) |
| 1 | Rent Rates & Taxes | | | |
| 2 | Insurance | | | |
| 3 | Telephone & Postage, etc. | | | |
| 4 | Legal charges & Audit fee (Break-up as per separate Table in Form 3.3.1) | | | |
| 5 | Professional, Consultancy, Technical fee | | | |
| 6 | Conveyance & Travel | | | |
| 7 | Electricity charges | | | |
| 8 | Water charges | | | |
| 9 | Security arrangements | | | |
| 10 | Fees & subscription | | | |
| 11 | Books & periodicals | | | |
| 12 | Computer Stationery | | | |
| 13 | Printing & Stationery | | | |
| 14 | Advertisements | | | |
| 15 | Purchase Related Advertisement Expenses | | | |
| 16 | Contribution/Donations | | | |
| 17 | License Fee and other related fee | | | |
| 18 | Vehicle Running Expenses Truck / Delivery Van | | | |
| 19 | Vehicle Hiring Expenses Truck / Delivery Van | | | |
| 20 | Cost of services procured | | | |
| 21 | Outsourcing of metering and billing system | | | |
| 22 | Freight On Capital Equipments | | | |
| 23 | V-sat, Internet and related charges | | | |
| 24 | Training | | | |
| 25 | Bank Charges | | | |
| 26 | Miscellaneous Expenses | | | |
| 27 | Office Expenses | | | |
| 28 | Others (Pls. specify) | | | |
| 29 | Gross A &G Expenses | | | 28.56 |
| 30 | Less: Expenses Capitalised | | | - |
| 31 | Net A &G Expenses | | | 28.56 |

Note: This form should be submitted for each station separately alongwith separate details for H.O. Expenses

Sikka Extension (3 - 4)**Gujarat State Electricity Corporation Ltd.
True-up Petition Formats - Generation
Form 3.4: Repair & Maintenance Expenses
Sikka Extension (3 - 4)****(Rs. Crore)**

| Sr. No. | Particulars | True-Up Year (FY 2019-20) |
|----------------|---|----------------------------------|
| 1 | Plant & Machinery | |
| 2 | Buildings | |
| 3 | Civil Works | |
| 4 | Hydraulic Works | |
| 5 | Lines & Cable Networks | |
| 6 | Vehicles | |
| 7 | Furniture & Fixtures | |
| 8 | Office Equipment | |
| 9 | Gross R&M Expenses | 34.75 |
| | | |
| 10 | Gross Fixed Assets at beginning of year | 3,223.10 |
| 11 | R&M Expenses as % of GFA at beginning of year | 0.01 |

Note: This form should be submitted for each station separately

Sikka Extension (3 - 4)

Gujarat State Electricity Corporation Ltd.
True-up Petition Formats - Generation
Form 4: Summary of Capital Expenditure and Capitalisation
Sikka Extension (3 - 4)

(Rs. Crore)

| Sr. No. | Particulars | FY 2019-20 | Remarks |
|---------|----------------------|------------|---------|
| | | Actual | |
| 1 | Capital Expenditure | | |
| | | | |
| 2 | Capitalisation | 26.40 | |
| 3 | IDC | | |
| 4 | Capitalisation + IDC | | |

Note: Detail Justification shall be provided for variation in approved capital expenditure and capitalisation vis-a-vis actual capital expenditure and capitalisation
This form should be submitted for each station separately

Gujarat State Electricity Corporation Ltd.
True-up Petition Formats - Generation
Form 5: Assets & Depreciation
Sikka Extension (3 - 4)

Fixed Assets and Depreciation (Station-wise) For True Up year

(Rs. Crore)

| Particulars * | Gross Block | | | | Depreciation | | | | Applicable rate of Depreciation (%) * | Net Block | |
|--|---|-----------|------------|-------------------------------------|---|-----------|------------|-------------------------------------|---------------------------------------|---|-------------------------------------|
| | As at the beginning of the Financial Year | Additions | Deductions | As at the end of the Financial Year | As at the beginning of the Financial Year | Additions | Deductions | As at the end of the Financial Year | | As at the beginning of the Financial Year | As at the end of the Financial Year |
| Land | | | | | | | | | | | |
| Buildings | | | | | | | | | | | |
| Hydraulic works | | | | | | | | | | | |
| Other Civil Works | | | | | | | | | | | |
| Plant & Machinery | | | | | | | | | | | |
| Lines & Cables | | | | | | | | | | | |
| Vehicles | | | | | | | | | | | |
| Furniture & Fixtures | | | | | | | | | | | |
| Office Equipments | | | | | | | | | | | |
| Capital Expenditure on Assets not belonging to utility | | | | | | | | | | | |
| Spare Units | | | | | | | | | | | |
| Capital Spares | | | | | | | | | | | |
| | | | | | | | | | | | |
| TOTAL | 3,223.10 | 26.40 | 0.02 | 3,249.48 | | 179.58 | | | 5.55% | | |

* The particular of asset and rate of depreciation should match with those provided in the applicable Tariff Regulations
This form should be submitted for each station separately

Gujarat State Electricity Corporation Ltd.
True-up Petition Formats - Generation
Form 6: Interest Expenses

A. Normative Loan**(Rs. Crore)**

| Sr. No. | Source of Loan | True-Up Year (FY 2019-20) | | | Remarks |
|---------|--|---------------------------|--------------------------|-----------------|---------|
| | | Tariff Order | April-March (Audited) | Deviation | |
| | | (a) | (b) | (c) = (b) - (a) | |
| 1 | Opening Balance of Normative Loan | | 1,688.98 | | |
| 2 | Less: Reduction of Normative Loan due to retirement or replacement of assets | | | | |
| 3 | Addition of Normative Loan due to capitalisation during the year | | 18.48 | | |
| 4 | Repayment of Normative loan during the year | | 179.58 | | |
| 5 | Closing Balance of Normative Loan | | 1,527.88 | | |
| 6 | Average Balance of Normative Loan | | 1,608.43 | | |
| 7 | Weighted average Rate of Interest on actual Loans (%) | | 8.26% | | |
| 8 | Interest Expenses | | 132.82 | | |
| 9 | Finance Charges | | - | | |
| 10 | Total Interest & Finance Charges | 161.10 | 132.82 | (28.28) | |

Gujarat State Electricity Corporation Ltd.
True-up Petition Formats - Generation
Form 7: Return on Regulatory Equity

(Rs. Crore)

| Sr. No. | Particulars | Legend | True-Up Year (FY 2019-20) | | |
|---------|--|-------------|---------------------------|--------------|---------------------|
| | | | Norm | Tariff Order | Claimed in Petition |
| 1 | Regulatory Equity at the beginning of the year | A | | | 966.94 |
| 2 | Capitalisation during the year | B | | | 26.40 |
| 3 | Equity portion of capitalisation during the year | C | | | 7.92 |
| 4 | Reduction in Equity Capital on account of retirement / replacement of assets | D | | | |
| 5 | Regulatory Equity at the end of the year | $E=A+C-D$ | | | 974.86 |
| | | | | | |
| | Return on Equity Computation | | | | |
| 6 | Return on Regulatory Equity at the beginning of the year | F | | | |
| 7 | Return on Regulatory Equity addition during the year | $G=(C-D)/2$ | | | |
| 8 | Total Return on Equity | | | 137.53 | 135.93 |
| | | | | | |

Gujarat State Electricity Corporation Ltd.
True-up Petition Formats - Generation
Form 8: Non-Tariff Income
Sikka Extension (3 - 4)

(Rs. Crore)

| Sr. No. | Particulars | Reference | True-Up Year (FY 2019-20) | | | Remarks |
|---------|--|-----------|---------------------------|-----------------------|-----------------|---------|
| | | | MYT Order | April-March (Audited) | Deviation | |
| | | | (a) | (b) | (c) = (b) - (a) | |
| 1 | Income from Rents of land or buildings | | | | | |
| 2 | Income from Sale of Scrap | | | | | |
| 3 | Income from statutory investments | | | | | |
| 4 | Income from sale of ash/rejected coal | | | | | |
| 5 | Interest income on advances to suppliers/contractors | | | | | |
| 6 | Income from Rental from staff quarters | | | | | |
| 7 | Income from Rental from contractors | | | | | |
| 8 | Income from hire charges from contractors and others | | | | | |
| 9 | Income from advertisements, etc. | | | | | |
| 10 | Prior Period Income etc. | | | | | |
| 11 | ... | | | | | |
| 12 | ... | | | | | |
| | Others (Pls. specify) | | | | | |
| 17 | Total | | 9.60 | 5.17 | -4.43 | |

Note: This form should be submitted for each station separately